

EPA ENFORCEMENT ACCOUNTS RECEIVABLE CONTROL NUMBER FORM FOR ADMINISTRATIVE ACTIONS

This form was originated by Wanda I. Santiago for Tonia Bandrowicz 9/19/14
Name of Case Attorney Date

in the ORC (RAA) at 918-1113
Office & Mail Code Phone number

Case Docket Number CWA-01-2014-0057

Site-specific Superfund (SF) Acct. Number _____

This is an original debt This is a modification

Name and address of Person and/or Company/Municipality making the payment:

Wilcat Acquisition Corporation
223 Sherburne Lodge Road
Jackson, NH

Total Dollar Amount of Receivable \$ 2,700 Due Date: 10/3/14

SEP due? Yes _____ No Date Due _____

Installment Method (if applicable)

INSTALLMENTS OF:

1st \$ _____ on _____
2nd \$ _____ on _____
3rd \$ _____ on _____
4th \$ _____ on _____
5th \$ _____ on _____

For RHC Tracking Purposes:

Copy of Check Received by RHC _____ Notice Sent to Finance _____

TO BE FILLED OUT BY LOCAL FINANCIAL MANAGEMENT OFFICE:

IFMS Accounts Receivable Control Number _____

If you have any questions call: _____
in the Financial Management Office

_____ Phone Number



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 1, 5 POST OFFICE SQUARE, BOSTON, MASSACHUSETTS 02109-3912

RECEIVED

SEP 19 2014

EXPEDITED SPCC SETTLEMENT AGREEMENT

EPA ORC
Office of Regional Hearing Clerk

Docket No. CWA-01-2014-0057

On February 27, 2014, an authorized representative of the United States Environmental Protection Agency ("EPA") conducted an inspection at Wildcat Mountain, a ski resort located at 223 Sherburne Lodge Road, Jackson, New Hampshire, operated by Wildcat Acquisition Corporation ("Respondent") to determine compliance with the Oil Pollution Prevention regulations promulgated at 40 C.F.R. part 112 under Section 311(j) of the Clean Water Act (the "Act"), 33 U.S.C. § 1321(j). EPA determined that Respondent, as owner or operator of the facility, violated regulations implementing Section 311(j) of the Act by failing to comply with the Oil Pollution Prevention regulations as noted on the attached Spill Prevention Control and Countermeasure Plan ("SPCC") Inspection Findings and Violations Form ("Violations Form") which is hereby incorporated by reference. By its first signature below, EPA ratifies the Inspection Findings and Violations set forth in the Violations Form.

The parties enter into this Expedited Settlement in order to settle the civil violations described in the Violations Form for a penalty of \$2,700. The parties are authorized to enter into this Expedited Settlement under the authority of Section 311(b) (6) (B) (i) of the Act, 33 U.S.C. § 1321(b) (6) (B) (i), and by 40 C.F.R. § 22.13(b).

This settlement is subject to the following terms and conditions:

EPA finds the Respondent is subject to the Oil Pollution Prevention regulations, and has violated the regulations as further described in the Violations Form. Respondent admits it is subject to the Oil Pollution Prevention regulations and that EPA has jurisdiction over Respondent and Respondent's conduct as described in the Violations Form. Respondent admits to the facts in the first paragraph of this Settlement Agreement, and waives any objections it may have to EPA's jurisdiction. Respondent consents to the assessment of the penalty stated above.

Respondent further certifies, subject to civil and criminal penalties for making a false submission to the United States Government, that the violations identified in the Violations Form have been corrected and the facility is now in full compliance with the Oil Pollution Prevention regulations (or that the violations will be corrected and the facility brought in full compliance with the Oil Pollution Prevention regulations within an alternative time frame agreed to by EPA in writing). Respondent has sent a certified check in the amount of \$2,700, payable to the Environmental Protection Agency, to: U.S. Environmental Protection Agency, Fines and Penalties, P.O. Box 979077, St. Louis, MO 63197-9000. This check shall reference the docket number of the case and the "Oil Spill Liability Trust Fund - 311." Respondent shall send a copy of the check to Diane Boisclair, Environmental Protection Agency, Region 1, 5 Post Office Square (OES04-3), Boston, Massachusetts 02109-3912, and to the Regional Hearing Clerk, Environmental Protection Agency, Region 1, 5 Post Office Square (ORC-18), Boston, Massachusetts 02109-3912.

Upon signing and returning this Expedited Settlement to EPA, Respondent waives the opportunity for a hearing or appeal pursuant to Section 311 of the Act, and consents to EPA's approval of the Expedited Settlement without further notice.

This Expedited Settlement is binding on the parties signing below, and is effective upon filing with the Regional Hearing Clerk pursuant to 40 C.F.R. § 22.31(b).

Once the Expedited Settlement is signed by the Regional Judicial Officer, the original Expedited Settlement will be filed with the Regional Hearing Clerk and a copy will be mailed to: U.S. EPA Cincinnati Finance Office, 26 W. Martin Luther King Drive (MS-002), Cincinnati, OH 45268. A copy of this Expedited Settlement will also be mailed to the Respondent.

If Respondent does not sign and return this Expedited Settlement as presented within 30 days of the date of its receipt, the proposed Expedited Settlement is withdrawn without prejudice to EPA's ability to file any other enforcement action for the violations identified in the Violations Form.

After this Expedited Settlement becomes effective, EPA will take no further civil penalty action against Respondent for the violations of the Oil Pollution Prevention regulations described in the Violations Form through the order date of this Expedited Agreement. However, EPA does not waive any rights to take any enforcement action for any other past, present, or future violations by Respondent of the Oil Pollution Prevention regulations or of any other federal statute or regulations.

APPROVED BY EPA:

Joanna Jerison Date: 9/8/14
Joanna Jerison, Legal Enforcement Manager
Office of Environmental Stewardship

APPROVED BY RESPONDENT:

Name (print): Brian Heor
Title (print): Wildcat General Manager
Signature: [Signature] Date: 9/3/14

IT IS SO ORDERED:

[Signature] Date: 9/11/14
LeAnn Jensen
Acting Regional Judicial Officer

**Oil Spill Prevention Control and Countermeasure
Inspection Findings and Violations Form**



Company Name: **Wildcat Acquisition Corporation** Docket Number: **CWA -01-2014**

Facility Name: **Wildcat Mountain** Date of Inspection: **February 27, 2014**

Address: **223 Sherburne Lodge Road**

City: **Jackson** Inspector's Name: **Dan Granz, Erin Trainor**

State: **NH** Zip Code: **03846** Enforcement Contact: **Joseph Canzano, Oil Spill Prevention Compliance Coordinator
Tel: 617-918-1763**

Facility Contact: **Brian Heon/ General Manager** **(603) 466-3326**

**Summary of Findings
(Bulk Storage Facilities)**

GENERAL TOPICS: 40 CFR 112.3(a), (d), (e); 112.5(a), (b), (c); 112.7 (a), (b), (c), (d)

- No Spill Prevention Control and Countermeasure Plan-112.3
- Plan not certified by a professional engineer- 112.3(d)
- Certification lacks one or more required elements - 112.3(d)(1)
- No management approval of plan- 112.7
- Plan not maintained on site (if manned at least four (4) hrs/day) or not available for review - 112.3(e)(1)
- No evidence of five-year review of plan by owner/operator- 112.5(b)
- No plan amendment(s) if the facility has had a change in: design, construction, operation, or maintenance which affects the facility's discharge potential- 112.5(a)
- Amendment(s) not certified by a professional engineer- 112.5(c)
- Plan does not follow sequence of the rule and/or cross-reference not provided- 112.7
- Plan does not discuss additional procedures/methods/equipment not yet fully operational- 112.7

- Plan does not include inspections and test procedures in accordance with 40 CFR Part 112 - 112.7(e)
- Inspections and tests required are not in accordance with written procedures developed for the facility- 112.7(e)
- No inspection records available for review - 112.7(e)
- Are not signed by appropriate supervisor or inspector- 112.7(e)
- Are not maintained for three years- 112.7(e)

Following the inspection, the facility was not able to provide EPA's inspectors with three years of records of inspections for oil tanks, drums, containers or piping. The first inspection report reviewed by EPA is dated September 2, 2013.

PERSONNEL TRAINING AND DISCHARGE PREVENTION PROCEDURES 112.7(f)

- No training on the operation and maintenance of equipment to prevent discharges and or facility operations - 112.7(f)(1)
- No training on discharge procedure protocols- 112.7(f)(1)
- No training on the applicable pollution control laws, rules, and regulations and/or SPCC plan- 112.7(f)(1)
- Training records not maintained for 3 years- 112.7(f)(1)

The facility was not able to provide EPA with three years of employee training records. The only training record available for review following the inspection was dated July 22, 2014.

- No designated person accountable for spill prevention- 112.7(f)(2)
- Spill prevention briefings are not scheduled and conducted at least annually- 112.7(f)(3)
- Plan has inadequate or no discussion of personnel and spill prevention procedures-112.7(a)(1)

SECURITY (excluding Production Facilities) 112.7(g)

- Master flow and drain valves that permit direct outward flow to the surface are not secured in closed position when in a non-operating or standby status- 112.7(g).
- Starter controls on pumps are not locked in the "off" position or located at a site accessible only to authorized personnel when pumps are not in a non-operating or standby status- 112.7(g)
- Loading and unloading connection(s) of piping/pipelines are not capped or blank-flanged when not in service or standby status- 112.7(g)
- Facility lighting not adequate to facilitate the discovery of spills during hours of darkness and to deter vandalism- 112.7(g)
- Plan has inadequate or no discussion of facility security-112.7(a)(1), (g)

such as pressure and temperature - 112.8(c)(1)

- Secondary containment appears to be inadequate - 112.8(c)(2)
 - Containment systems, including walls and floors are not sufficiently impervious to contain oil - 112.8(c)(2)
 - Excessive vegetation which affects the integrity
 - Walls of containment system slightly eroded or have low areas
 - Completely buried tanks are not protected from corrosion or are not subjected to regular pressure testing - 112.8(c)(4)
 - Partially buried tanks do not have buried sections protected from corrosion- 112.8(c)(5)
 - Aboveground tanks are not subject to visual inspections - 112.8(c)(6)
 - Aboveground tanks are not subject to periodic integrity testing, such as hydrostatic, nondestructive methods, etc. - 112.8(c)(6)
 - Records of inspections (or customary business records) do not include inspections of tank supports/foundation, deterioration, discharges and/or accumulations of oil inside diked areas- 112.8(c)(6)
 - Steam return /exhaust of internal heating coils which discharge into an open water course are not monitored, passed through a settling tank, skimmer, or other separation system- 112.8(c)(7)
 - Tank battery installations are not in accordance with good engineering practice because none of the following are present- 112.8(c)(8)
 - No testing of liquid level sensing devices to ensure proper operation- 112.8(c)(8)(v)
 - Effluent treatment facilities which discharge directly to navigable waters are not observed frequently to detect oil spills- 112.8(c)(9)
 - Causes of leaks resulting in accumulations of oil in diked areas are not promptly corrected- 112.8(c)(10)
 - Mobile or portable storage containers are not positioned to prevent discharged oil from reaching navigable water- 112.8(c)(11)
- EPA observed a 100 gallon portable oil storage container without secondary containment.**
- Secondary containment inadequate for mobile or portable storage tanks- 112.8(c)(11)
 - Plan has inadequate or no discussion of bulk storage tanks-112.7(a)(1)

FACILITY TRANSFER OPERATIONS, PUMPING, AND FACILITY PROCESS 112.8(d)

- Buried piping is not corrosion protected with protective wrapping, coating, or cathodic protection -112.8(d)(1)
- Corrective action is not taken on exposed sections of buried piping when deterioration is found- 112.8(d)(1)
- Not-in-service or standby piping are not capped or blank-flanged and marked as to origin- 112.8(d)(2)

In the Matter of Wildcat Acquisition Corporation
EPA Docket No. CWA-01-2014-0057

CERTIFICATE OF SERVICE

I certify that the foregoing Expedited Settlement Agreement was transmitted to the following persons, in the manner specified, on the date below:

Original and one copy
hand-delivered:

Wanda Santiago
Regional Hearing Clerk
U.S. EPA, Region I
5 Post Office Square, Suite 100
Boston, MA 02109-3912

Copy by certified mail,
return receipt requested:

Brian Heon, Gen. Mgr.
Wildcat Acquisition Corporation
223 Shelburne Lodge Road
Jackson, NH 03846

Dated: 9-16-14



Diane Boisclair
Diane Boisclair
Office of Environmental Stewardship
U.S. Environmental Protection Agency,
Region I
5 Post Office Square, Suite 100
Boston, MA 02109-3912
Phone: (617) 918-1762
Fax: (617) 918-0762